Six monthly Compliance report for the year 2021 dated 10.07.2021 as per the Environmental and CRZ clearance "Specific conditions" point-6 and General Conditions dated 10/02/2014 (F.No.11-30/2011-IA III dated 10.02.2014 & Letter No.5132/EC.3/2013-1 dated 20.09.2013) - IndianOil LNG Private Limited.

Point wise compliance statement for the subject Environmental Clearance is given below: -

SI No.	CONDITION	STATUS REMARKS
1	Precautionary measures shall be put in place to prevent leakage of LNG due to any disasters including tidal/tsunami wave, seismic and other natural calamities. Disaster management plan shall put in place to manage emergencies.	Complied. Precautionary measures are put in place to prevent leakage of LNG and approved Disaster Management Plan is prepared and in place to manage emergencies.
2	Oil spill contingency management plan shall be put in place.	Complied. Oil Spill contingency management plan is in place.
3	Mooring hooks shall be provided with online sensor for load monitoring as committed.	Complied. All the mooring hooks are provided with Load sensors for auto tensioning.
4	Project proponent shall explore training the local population with the help of training institutes like ITI etc, to make them suitable for employment in the facility.	Eligible Local population has been identified, trained and are put on contract roles.
	All the conditions stipulated by the Tamil Nadu Coastal Zone Management Authority (TNCZMA) vide letter no 5123/EC.3/2013-1 dated 20.09.2013, shall be complied with. • The safety regulations and other guidelines	Complied. IOLPL has obtained necessary
	prescribed by the Oil Industry Safety Directorate in the Ministry of Petroleum and Natural Gas, Petroleum Explosives Safety Organization (PESO) shall be strictly implemented.	Complied. IOLPL has obtained necessary approvals from Ministry of Petroleum and Natural Gas, Petroleum Explosives Safety Organization (PESO) and safety regulations and other guidelines are complied.
5		 a. PESO License for LNG tanks (PESO license No S/HO/TN/03/1258(S93113) dated 18/02/2019 valid till 30/09/2021 b. Diesel Storage (PESO license No P/HQ/TN/15/5209(P397880) dated 13/02/2019 valid till 31/12/2023 c. Nitrogen tanks (PESO license No S/SC/TN/03/12(S94258) dated 26/02/2019 valid till 30/09/2021
	 The designing and construction of LNG Terminal shall comply with the National and International standards. 	Complied.
	 Adequate care should be taken to maintain the safety of sea walls, which were already erected adjacent to the project site, so as to prevent any adverse impact on the proposed 	Noted. Ennore Port Limited is already carrying out beach nourishment. It may be noted that more than 200 meters exists between shore line and plant boundary and LNG storage tanks are situated at further distance of 60 Meters from



SI No.	CONDITION	STATUS REMARKS
	storage tanks at the project site due to erosion	plant boundary. Plant ground level will be around
	or any other natural calamities.	5 meters higher than the Chart Datum (CD) level.
	 Even though the dredging near the LNG jetty inside the port area will be carried out by the Ennore port, the safe disposal of dredged material shall be ensured. 	Noted & Complied.
	A detailed Risk analysis with reference to the gas leak shall be prepared and based on the probable consequences; a Risk Management Plan shall be evolved for implementation during operational phase. Main focus should be given on the safety of personnel on the event of any disaster or accidents.	Complied. Risk analysis with reference to gas leak based on probable consequence has been carried out and incorporated in Environment Impact Assessment & Quantitative Risk Analysis.
	The EIA report furnished by the unit is having only indicative water quality monitoring parameters. Comprehensive Marine Water Quality monitoring shall be conducted periodically with reference to the parameters viz, Physical, chemical, heavy metals, biological, bacteriological, fish eggs and larvae.	Noted & Complied. Ambient Air Quality Monitoring, Noise Monitoring & Marine water analysis with reference to the parameters viz, Physical, chemical, heavy metals, biological, bacteriological, fish eggs and larvae carried out every quarter and latest done on 23.04.2021. Report is attached as Annexure-01.
	 LNG pumps along with motors will be used for pumping operations, the level of noise during pumping operations along with the level of noise generated within the plant due to other operations shall be studied and adequate measures shall be implemented for noise reduction with periodical monitoring mechanism. 	Noted & Complied. Report on Noise Monitoring is being carried out by external agency once in a quarter. Last monitoring was done on 23.04.2021 and attached as Annexure -01. All the values are well within the limits prescribed by TNPCB standards.
	 All activities should conform to the provisions of CRZ Notification 2011. 	Noted & Complied.
6	Mock drill shall be conducted in collaboration with the State Disaster Management Authority or National Disaster Management Authority.	Complied. Mock drills are conducted at Regular Intervals. Please refer Annexure-02 for mock drills conducted during the reporting period.
7	Tie-up with specialized hospitals for handling any disaster situation. Earmarking of identified beds in burns ward to be done.	Noted & Complied.
8	Onsite Emergency Management Plan shall be put in place.	Yes, PNGRB Approved Emergency Response and Disaster management plan is in place and being complied.
9	All the issues raised in the public hearing shall be incorporated and complied with strictly.	Complied.
10	No construction works other than those permitted in Coastal Regulation Zone Notification shall be carried out in Coastal Regulation Zone Area.	Complied.
11	NOC/Clearance shall be obtained confirming that all the firefighting provisions are as per standards.	NA at present. However, the same shall be complied with for any additional storage tanks.



SI No.	CONDITION	STATUS REMARKS
	specified by the Chief Controller of	
	Explosives/Petroleum & Explosives Safety	
	Organization (PESO) for the additional storage tanks.	
	Leak detection/Warning system shall be provided at	
12	strategic locations. Necessary control measures	
12	capable of remote operation to shut down the	Complied.
	leakage, if any, should be provided.	
	The smooth and safe operation of the system will be	
	ensured by incorporating a computerized SCADA	
4.5	(Supervisor Control and Data Acquisition) system.	
13	Any leakage in the pipeline shall be immediately	Complied.
	detected by the computer system and product	
	pumping shall be immediately cut off.	
	Regular patrolling of the pipelines needs to be done.	C II I
	This will help in identifying any activity that have the	Complied.
14	potential to cause pipeline damage or to identify	Regular patrolling is carried out by security
	small leaks whose effects are too small to be	team.
	detected by instrument.	
	The project shall be carried out as per international	
15	standards in vogue and duly certified by competent	Complied.
	authorities before commissioning.	
	Oil Spill Contingency Management Plan shall be put	
	in place along with the dedicated staff to deal with	
16	oil spill in and around the port area shall be provided	Complied.
	in the port. No oily wastes shall be discharged into	
	the water bodies/mangrove areas.	
17	The project proponent shall set up separate	
	environmental management cell for effective	
	implementation of the stipulated environmental	Yes, being complied with.
	safeguards under the supervision of a senior	
	Executive.	
18	The project proponent shall take up mangrove	Saplings plantation is being carried out in the
	plantation/green belt in the project area, wherever	demarcated green belt area. A total of 2000
	possible. Adequate budget shall be provided in the	saplings have been planted in the area.
	Environment Management plan for such mangrove	For the 1 st half yearly reporting period, 50
	development.	saplings have been planted.
	The funds earmarked for environment management	
19	plan shall be included in the budget and this shall not	Complied.
	be diverted for any other purposes.	



General Conditions of Environmental and CRZ Clearance dated 10/02/2014:

SI No.	CONDITION	STATUS REMARKS
1	Adequate provision for infrastructure facilities including water supply fuel and sanitation must be ensured for construction workers during the construction phase of the project to avoid any damage to the environment.	Complied.
2	Appropriate measures must be taken while undertaking digging activities to avoid any likely degradation of water quality.	Noted and Complied.
3	Full support shall be extended to the officers of this Ministry/regional Office at Bangalore by the project proponent during inspection of the project for monitoring purposes by furnishing full details and action plan including action taken reports in respect of mitigation measures and other environmental protection activities.	Noted.
4	In the event of a change in project profile or change in the implementation agency, a fresh reference shall be made to the Ministry of Environment and Forests.	Noted. Original approval was obtained in the name of IndianOil Corporation Limited subsequently changed into IndianOil LNG Private Limited after duly obtaining the approval from MOEF vide approval reference number F. No. 11-30/2011 – IA III Pt. file dated 22.04.2016.
		We shall also comply with any other changes as and when arise.
5	The project proponents shall inform the regional office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of land development work.	Complied.
6	A copy of the clearance letter shall be marked to the concerned Panchayat/Local NGO, if any, from whom any suggestion/representation has been made received while processing the proposal.	Complied.
7	Tamil Nadu Pollution Control Board shall display a copy of the clearance letter at the Regional Office, District Industries Centre and Collectors Office/Tehsildar's office for 30 days.	Complied.
8	These stipulations would be enforced among others under the provisions of Water (Prevention and Control of Pollution) Act 1974, the Air (Prevention and Control of Pollution) Act 1981, the Environment (Protection) Act, 1986, the Public Liability (Insurance) Act, 1991 and EIA Notification 1994, including the amendments and rules made thereafter.	Complied.



SI No.	CONDITION	STATUS REMARKS
9	All other statutory clearances such as the approvals for storage of diesel from Chief Controller of Explosives, Fire Department, Civil Aviation Department, Forest Conservation Act, 1980 and Wildlife (Protection) Act, 1972 etc. shall be obtained, as applicable by project proponents from the respective competent authorities.	Being complied with.
10	The project proponent shall advertise in at least two local newspapers widely circulated in the region, one of which shall be in the vernacular language informing that the project has been accorded Environmental and CRZ Clearance and copies of clearance letters are available with the Tamil Nadu State Pollution Control Board and may also be seen on the website of the Ministry of Environment and Forests at http://www.envfor.nic.in. The advertisement should be made within 10 days from the date of receipt of the Clearance Letter and a copy of the same should be forwarded to the regional office of this Ministry at Bangalore.	Being complied with. Advertisement is done and details of advertisements are as follows. 1. "The Daily Thanthi" dated 20-02-2014. 2. "The Hindu" dated 20-02-2014.
11	A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, Zilla Parisad/Municipal Corporation, Urban Local Body and the Local NGO, if any, from whom suggestions/representations, if any, were received while processing the proposal. The clearance letter shall also be put on the website of the company by the proponent.	Complied.
12	The proponent shall upload the status of compliance of the stipulated Clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MoEF, the respective Zonal Office of CPCB and the SPCB.	Noted and complied with. The compliance statements are uploaded in the official website ww.indianoillng.com.
13	The project proponent shall also submit six monthly reports on the status of compliance of the stipulated clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF, the respective Zonal office of CPCB and the SPCB.	Complied.
14	The environmental statement for each financial year ending 31 st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of Clearance conditions and shall also be sent to the respective Regional Office of MoEF by e-mail.	Noted & Complied. The unit have prepared and submitted Environment Statement Form-V for the period 2019-2020 to TNPCB vide letter reference no: IOLPL/ Form - V/ TNPCB/ GPD/ 2020/ 08 dated 25.09.2020.

Point No-4 of Amendment of Environmental and CRZ Clearance Ref: F. No. 11-30/2011-IA.III dated 10/10/2018:

SI No.	CONDITION	STATUS REMARKS
1	As per the Ministry's Office Memorandum F.No.22-65/2017-1A.III dated 1st May 2018, the project proponent is required to prepare and implement Corporate Environment Responsibility (CER) Plan. As per para 6(11) of the said O.M. appropriate funds shall be earmarked for the activities such as infrastructure creation for drinking water supply, sanitation, health, education, skill development, roads, cross drains, electrification including solar power, solid waste management facilities, scientific support and awareness to local farmers to increase yield of crop and fodder, rain water harvesting, soil moisture conservation works, avenue plantation, plantation in community areas etc. The activities proposed under CER shall be restricted to the affected area around the project. The entire activities proposed under the CER shall be treated as project and shall be monitored. The monitoring report shall be submitted to the regional office as a part of half yearly compliance report, and to the District Collector. It should be posted on the website of the project proponent.	The facility is created inside the existing Kamarajar port limited. No village has been affected or recited on account of this project. However, we continue to carry out CSR activities from time to time based on the requirement arising. In order to overcome COVID 19 crisis, an amount of Rs 10,00,000 was donated to District Collector/ Chairman, DRDA, Tiruvallur as a part of CSR activities.

CHENNAI ON THE CHENNA

Chief Operating Officer IndianOil LNG Private Limited